(d) the extent to which the supply of power in the capital would be increased as a result thereof?

THE MINISTER OF STATE OF THE MINISTRY OF POWER (SHRI KALP NATH RAI): (a) and (b) Yes, Sir. A Task Force has been constituted.

(c) India Electricity Supply and Transmission Limited (Modi Group of Companies) have expressed interest for power supply in part of Delhi.

(d) the supply of power in Delhi would increase to the extent power projects are taken up for implementation.

Streamlining the working of SEBs

4352. SHRI KRISHAN KUMAR BIRLA: Will the Minister of POWER be pleased to state:

(a) whether the Union Government have asked all the State Governments to take drastic measures to streamline the working of the State Electricity Boards;

(b) if so, the details of the guidelines issued in this regard;

(c) whether on the basis of cost and efficiency, Government propose to ensure periodic rationalisation of the traffic structure; and

(d) if so, the details thereof?

THE MINISTER OF STATE OF THE MINISTRY OF POWER (SHRI KALP NATH RAI): (a) to (d) The State Governments have been impressed upon from time to time including in conferences of Power Ministers of States to improve the operation of the State Electricity Boards so as to achieve the statutory minimum surplus of 3 per cent and to take steps like equity participation, provision of subsidy to meet losses for supply of power to the agriculture sector, timely revision of tariff, improving performance of generating stations, reducing T and D losses, economy in fuel, review of manpower cost, improvement in revenue collection etc. States have also been urged for fixation of minimum agricultural tariff of 50 paise/kwh. Further, Chief Ministers of States have been recently impressed upon the need for taking effective measures for controlling the cost of generation and distribution, by efficient supply management, reductions in T and D losses by eliminating power theft, controlling the inventory etc. and to develop a "cost and efficiency-based tariff".

Pending power Projects of Private Sector

4353. SHRI CHIMANBHAI MEHTA:

SHRI ANANTRAY DEVSHANKER DAVE:

SHRI SARADA MOHANTY:

Will the Minister of POWER be pleased to state:

(a) whether it is a fact that 24 proposals for power projects in private sector are pending, if so, the details thereof including the dates of submission of proposals, site of individual proposals and sponsors of the proposals;

(b) whether these proposals are for gas based, thermal based or hydro-based power stations;

(c) what is the cost of per megawatt for different kind of projects;

(d) what is going to be the cost of power per unit;

(e) how does the cost favour in private sector as compared to public sector; and

(f) whether power projects in private sector would utilise public sector transmission lines or lay their own infrastructure for transmission, etc.?

THE MINISTER OF STATE OF THE MINISTRY OF POWER (SHRI KALP NATH RAI): (a) to (f) Feasibility Reports have been received in respect of nine (9) projects proposed to be set up in the private sector, the status of which has been indicated in the Statement (*See* below). Feasibility Reports in respect of the other fifteen (15) power projects have not yet been submitted by the private entrepreneurs. Further details regarding the Projects would be available after the Project proponents have tide up the various inputs.

Statement

Details of Power Projects in the Private Sector

Sl. No.	Name of the Company	Capacity (MW)	Latest Cost (Crores)	Project Name/ State	Status
	A : Feasibility Report Received—under examination in CEA				
1.	Kalinga Power Corp./ North East Energy, Services Inc.,USA/ Govt. of Orissa	500 (Coal)	1548.00 (Jan. 92)	Dubri TPS Orissa	FR submitted in Jan.,92- Clearances to be obtained :— —Ash utilisation plan —Cost estimate —NAA for Chimney height — Financing pattern —Environment and Forrest
2.	M/s Jaiprakash Industries Ltd., Bombay	300 (Hydro)	547.00 (June, 92)	Baspa-II HE, Himachal Pradesh	FB submitted on 2nd 1992. Env. & For. Clrs. to be obtained.
3.	M/s. RPG Enterprises	500 (Coal)	1637.00 (Apr. 92)	Chandil TPS Bihar	In principle clearance by CEA on 24-12-91. Clearances to be obtained —Water Availability (Centre) —Associated transmission system.
4.	M/s. Mega Power Pvt. Ltd. (M/s. Confidence Shippfng Co. Ltd.), Maharashtra	110 (LSHS)	198.50	Barge/Ship Mounted	Clearances awaited. —Section 44 of E(C) Act, 1948 —Section 29 of E(S) Act, 1948 —Fuel linkage. —State Pollution Control Board. —Civil Aviation. —Associated Transmission System. —Financing Plan.
5.	M/s. GM Swamy Associates.	250 (Lig.)	800.00 (Nov. 91)	TICAPCO Tamil Nadu	In principle clearance by CEA on 9-12-91. Clearance from CGWB for water availability yet to be obtained.

Sl. No.	Name of the Company	Capacity (MW)	Latest Cost (Crores)	Project Name/ State	Status
6.	M/s. Century Textiles & Industries Ltd.	500 (Coal)	1036.20 (Feb., 92)	Chittorgarh TPS Rajasthan	FB submitted on 9-2-92. Clearance to be obtained· —Coal linkage —Water Availability (Centre). —Environment —Associated Transmission system.
7.	M/s. Century Power	420 (Coal)	1300.00 (July 92)	Pench TPS St. I Madhya Pradesh	Letter of Intent for Constrn. and Opern. of Pench TPS was issued in 1st. week of Nov., 91 in favour of M/s. CTIL transferred. —a generating company. Co. has submitted FR on 4-7-92. Clearances to be obtained —Section 44 of E(S) Act, 1948 —Fuel linkage. —Water Availability (Centre) —Environment & Forest (Centre) —Associated Transmission System. —Ash Management Plan —Financing Plan.
8.	M/s. GVK Industries, USA	400 (Gas)	929.00 (Aug' 92)	Jegurupadu CCGT Andhra Pradesh	FR submitted in Aug. '92 Clearances required. —Section 44 of E(S) Act, 1948 —Section 29 of E(S) Act, 1948 —Fuel linkage. —Water Availability (Centre). —Environment & Forest (Centre). Associated Transmission System. —Financing Plan.
9.	M/s. Calcutta Electric Supply Co.	500 (Coal)	1638.00	Budge-Budge TPS West Bengal	CEA cld. on 11-11-91. Co. to indicate the status of compliance of conditions raised by DEA and submit formal application for clearance of funding package.
		3480.00	9633.70		

Sl. No.	Name of the Company	Capacity (MW)	Latest Cost (Crores)	Project Name/ State
B : Feasibility report not received.				
1.	M/s. Coleman & Associates (Australian Consortium)	240 (Lig.)	585.73 (Apr. 91)	Barsingsar TPS Rajasthan
2.	M/s. ST Power Systems Inc. USA	210 (Lig.)	750.00 (Dec. 91)	Zero Unit TPS of NLC/ Tamil Nadu
3.	M/s. Southern Electric International, Inc., USA	2340 (Coal)	7000.00	Ib Valley TPS/ Orissa
4.	M/s. NTPC & M/s. ABB Sweden	300 (Gas)	1600.00 (Feb., 92)	Gas based
5.	M/s. Enron Power Corporation USA	2000 (Gas)	6000.00	Dabhol
6.	M/s. Punjab Power Generation Machines Ltd.	22.5 (Hydro)	40.00 (Dec. 92)	Ghanvi HE, Himachal Pradesh
7.	M/s. Ballarpur Industries Ltd., Delhi	70 (Hydro)	176.77 (Feb. 92)	Uhl-III HE, Himachal Pradesh
8.	M/s. Jayamkondam Lignite Power Corporation Ltd. (TIDCO, Mcnally Bharat Ltd. K Siemens)	1500 (Lig.)	4500.00 (Jan., 82)	Lignate Based Tamil Nadu
9.	M/s. Cogentrix Inc. USA	500* (Coal)	1000.00	Hissar St. I Haryana
10.	M/s. Cogentrix Inc. USA	250** (Coal)	500.00	Mangalore Karnataka
11.	M/s. Spectrum Technologies USA	20 (Gas)	40.00 (June, 92)	Dhankuni W. Bengal
12.	M/s. Ashok Leyland & Mission Energy USA & APSEB	1000 (Coal)	1560.28 (Aug.,90)	Visakhapatnam Andhra Pradesh
13.	M/s. Cogentrix Inc. USA	500 (Coal)	630.34 (Dec., 89)	Bhatinda Punjab
14.	M/s. Cogentrix Inc. USA	250** (Coal)	500.00	Banglore Karnataka
15.	M/s. Spectrum Technologies USA, CMS Energy % NTPC	400 (CCGT)	435.00 (Nov., 90)	Godavari Basin Andhra Pradesh
		10102.50	25378.12	
	Total A B	13582.50	35011.82	

(i) It includes estimates, where actual figures are not available.
(i) It includes estimates, where actual figures are not available.

(ii) *With expansion capacity of 2×250 MW.

(i) **With expansion capacity of 2×